

PART I GENERAL INFORMATION						
Operator Name TEXAS BRINE COMPANY LLC					OC T149	
Well Name OXY GEISMAR				Number 3-A	Serial Number 974265	
Field Name NAPOLEONVILLE			Field Code 7010	Section 40	Township 12S	Range 13E
Parish ASSUMPTION			Parish Code			
Latitude (DMS) 30 ° 00 ' 29.8 "		Longitude (DMS) 91 ° 08 ' 22.1 "		Location <input checked="" type="checkbox"/> Land / <input type="checkbox"/> Inland Water / <input type="checkbox"/> Offshore		
Contractor Name/Rig Name/Number RICELAND 3		Rig Phone Number (985) 236-4101		Rig Type <input checked="" type="checkbox"/> Conventional / <input type="checkbox"/> Barge / <input type="checkbox"/> Jack-up		
PART II BOP EQUIPMENT & WELL CONTROL INFORMATION						
Diverter System <input type="checkbox"/> Y / <input type="checkbox"/> N		Diverter Pressure Test Date .		Diverter Test Pressure (psi)		Diverter Function Test Date 8/31/2012
BOP Components (check all installed)		Size	Type	Manufacturer/Model		Pressure Rating (Kpsi)
<input checked="" type="checkbox"/> Annular			16 3/4"	HYDRIL		5
<input type="checkbox"/> Pipe RAM						
<input type="checkbox"/> Pipe RAM						
<input type="checkbox"/> Blind RAM						
<input type="checkbox"/> Shear RAM						
No. of Control Stations 2	Control Station Locations rig floor, remote			Drill-string safety valve(s)? <input type="checkbox"/> Y / <input type="checkbox"/> N		Accumulator Capacity (gal)
Last BOP Pressure Test Date .	More than 14 days since last PT? <input type="checkbox"/> Y / <input type="checkbox"/> N		RAM Test Pressures (low/high psi) /		Annular Test Pressures (low/high psi) /	
Last BOP Function Test Date 8/31/2012	More than 7 days since last FT? <input type="checkbox"/> Y / <input checked="" type="checkbox"/> N		Control Station Used Remote		Last Well Control Drill Date 8/31/2012	
Comments:						
PART III CURRENT OPERATION(S)						
Operation Type <input checked="" type="checkbox"/> Drilling / <input type="checkbox"/> Completion / <input type="checkbox"/> Workover		Work Permit #		Current MD	Current TVD	Current PBTB
Description of current activity: (6:00 AM) Drill from 620' to 853' (2:40 PM), Condition Mud, R/U Logging unit, Log well,						
PART IV DRILLING/WORKOVER FLUIDS						
Fluid Type Saturated Salt Water		Fluid Weight (ppg) 10.0		Funnel Viscosity (seconds) 35		
Storage Type <input type="checkbox"/> Reserve Pit <input checked="" type="checkbox"/> Closed-Loop System		Fluid Level Indicators/Alarms <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N		System Volume (bbls) 425		
IN COMPLIANCE <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						
Name of Operator's Representative (print) Leroy Arabie		Signature			Date/Time 8/31/2012 6:00 PM	
Conservation Enforcement Agent Bret Barras		Signature			Date/Time 8/31/2012 6:00 PM	

THIS FORM IS TO BE COMPLETED BY THE CONSERVATION ENFORCEMENT SPECIALIST (CES). ALL INFORMATION CONTAINED HEREIN IS TO BE VERIFIED BY THE CES USING THE OFFICIAL DRILLING RECORD(S).